

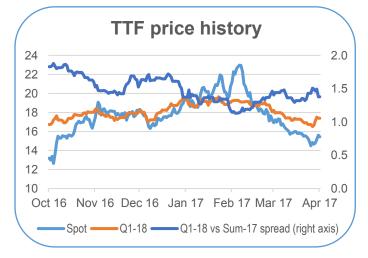
# **Update**

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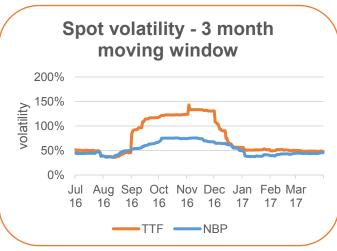
## **Gas Storage and Swing Report**

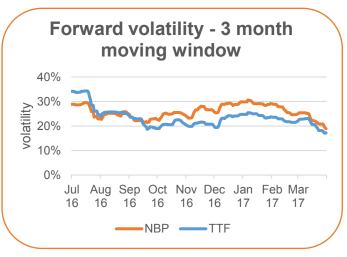
	Market	Product	Period	Cycle	Intrinsic	Rolling	Intrinsic	Opti	on
Ф	Market	Flouuct	renou	Cost	HILIHISIC	Avg	10%	Avg	10%
0	TTF	30/30	SY2017	0.75	0.91 🛧	1.90 🖖	1.49 🖖	2.53 🖖	1.93 🖖
<u> </u>	TTF	60/60	SY2017	0.75	0.76 🛧	1.43 🖖	1.18 🖖	1.69 🖖	1.31 🖖
Sto	TTF	60/120	SY2017	0.75	0.72 🛧	1.22 🖖	1.02 ⇔	1.34 🖖	1.04 🖖
S	NBP	30/30	SY2017	1.50	7.67 🖖	13.67 🖖	10.80 🖖	15.20 🖖	12.57 🖖
	NBP	60/60	SY2017	1.50	7.05 🖖	10.52 🖖	9.22 🖖	11.17 🖖	9.62 🖖
	NBP	60/120	SY2017	1.50	6.78 🖖	9.03 🖖	8.07 🖖	9.48 🖖	8.23 🖖

	Market	Max/ day	Min/Max	Period	Price	Intrinsic	Rolling Intrinsic Avg 10%		Op Avg	ption 10%	
<u>ත</u>	TTF	4	360/360	2018	17.50 🖖	0.00 ⇔	0.17 🖖	0.03 🖖	0.27 🖖	-0.08 ⇔	
j.	TTF	1	0/365	2018	17.50 🖖	0.00 ⇔	1.03 🖖	0.14 🖖	1.14 🖖	0.25 🖖	
Sw	TTF	4	360/360	2018	MA	-0.02 ⇔	0.56 🖖	0.26 ⇔	1.10 🖖	0.67 🖖	
	NBP	4	360/360	2018	46.00 🖖	1.72 🖖	2.32 🖖	1.83 ⇔	2.67♥	1.57 🛧	
	NBP	1	0/365	2018	46.00 ₩	0.46 🛧	3.32 ♥	1.35 🛧	3.37 ♥	1.06 🖖	
	NBP	4	360/360	2018	MA	-0.02 ⇔	2.42 🖖	1.39 🖖	3.72 🖖	2.39	









Market	Spot Volat	ility				Year-ahe	Year-ahead Forward volatility						
	1m	3m	6m	12m	KYOS sugg.	1m	3m	6m	12m	KYOS sugg.			
TTF	32% ♥	46% 🛧	49% 🖖	55% ⇔	50% ♥	16% 🛧	17% 🖖	22% ⇔	25% ⇔	20% 🖖			
NBP	30% ♥	49% 🖖	54% 🖖	80% ⇔	55% 🖖	11% 🖖	19% 🖖	25% 🖖	26% ⇔	22% 🖖			
GPL	38% ♥	47% 🛧	52% 🖖	56% ⇔	53% ♥	15% 🛧	17% 🖖	21% ⇔	25% 🛧	20% 🖖			
NCG	43% ♥	50% 🛧	53% 🖖	57% ⇔	53% ♥	15% 🛧	16% 🖖	21% ⇔	24% ⇔	20% 🖖			
PEG-N	35% ♥	58% ₩	58% ↓	60% ₩	55% ₩	14% 🛧	16% 🖖	21% ⇔	25% 🛧	20% 🖖			

#### **Price Forward Curves**

Month				4-17	5-17	6-17	7-17	8-17	9-17	10-17	11-17	12-17
TTF				15.62	15.80	15.83	15.85	15.90	16.04	16.32	16.96	17.25
NBP				39.28	39.65	38.64	39.52	40.01	40.44	41.99	44.99	47.20
Month	1-18	2-18	3-18	4-18	5-18	6-18	7-18	8-18	9-18	10-18	11-18	12-18
TTF	17.57	17.46	17.14	16.58	16.26	16.07	15.88	15.89	15.97	16.60	17.22	17.51

#### **Market Trend**

#### Gas storage

The first three months of the TTF forward curve went down by 84 EURct/MWh, while the Q1-18 price went down by just 58 EURct/MWh. This created some extra intrinsic value for the TTF storage assets. In contrast, the winter-summer spread on the NBP narrowed slightly, resulting in lower intrinsic values. The rolling intrinsic and option values on both TTF and NBP went down, due to a lower spot volatility.

#### Swing:

Compared to last month's report, we rescaled the strike prices for the fixed-price contracts, because the Cal-18 prices traded lower by 41 EURct/MWh (TTF) and 1.57 p/th (NBP). Together with lower absolute price levels the volatility on TTF and NBP dropped and hence all option and rolling intrinsic swing values are lower than last month.



### **Explanation**

#### **Storage**

- Product: 60/120 means 60 days of withdrawal and 120 days of injection capacity.
- The storage values are expressed per MWh (or therms) of working volume.

#### Swing

#### Product:

- Max/day is the maximum daily take
- Min/Max are the minimum and maximum annual take

#### Price

- Either a fixed price (e.g. 18) or
- Month-ahead indexed price (MA)

The swing values are per MWh or therms of contract volume, which is 365 for the daily callable options (max 1 per day) and 360 for other contracts (max 4 per day).

#### **Volatilities**

The volatilities are derived from the end-of-day settlement prices of gas spot and futures exchanges. They are calculated with a history of 1, 3, 6 and 12 months. The 'KYOS suggested' volatilities are our expert view, considering the historical estimates as well as recent market developments. These estimates are used for the valuations.

#### Valuation Methodologies

- All valuations have been performed with KYOS software and models, KyStore and KySwing. They are expressed in €/MWh (TTF) or p/th (NBP). Inputs include the spot and forward volatilities from the table in this report, as well as forward curves and some other settings.
- The trading date for all values is 31 March 2017
- A discount rate of 2% has been applied.
- Intrinsic values are derived from the monthly forward curve.
- Rolling intrinsic and option values are derived from Monte Carlo simulations of spot and forward prices:
  - Rolling intrinsic: the intrinsic value is locked in initially with tradable products; then this position, including spot, may be adjusted daily to capture extra value.
  - Option value: the spot trades are optimized, taking into account the optionality of the asset, based on the least-squares Monte Carlo method. In addition, the position is delta hedged in the forward market to minimize the risk.
  - Of the rolling intrinsic and option value, the table shows the average across the simulations and the 10th percentile, which is a more conservative value estimate.
  - In all trading strategies, the model takes into account transaction costs of 0.02
    €/MWh (TTF) or 0.02 p/th (NBP).

Contact us for more information about the models and assumptions underlying this report, or to request a demonstration of the KYOS software.

Contact information: www.kyos.com/contact

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