KYOS Webinar 11 February 2021 <u>www.kyos.com</u>, info@kyos.com



#### Webinar: Risk management in renewable PPAs

Cyriel de Jong & Ewout Eijkelenboom KYOS Energy Analytics



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# **Risk management of renewable PPAs**



Ewout Eijkelenboom and Cyriel de Jong www.kyos.com, +31 (0)23 5510221, info@kyos.com

#### Agenda

15:00 Overview PPAs – Ewout Eijkelenboom

- Rise of PPAs
- Financial exposures of renewable energy projects
- What will be the power price in 2030?

15:15 PPA risk management – Cyriel de Jong

- Role of fundamental model
- Capture rate
- Calculate PPA risk profile

15:35 – Q&A and discussion

15:45 – End of the webinar

## Why are PPAs such a hot topic?

- Global trend:
  - Expansion of renewable generation to combat global warming
  - End of stable feed-in-tariffs (FiT)
- Financing and risks:
  - Outright exposure to power price
  - Also to volume and other risks
- Financial reality:
  - Lenders require cash-flow predictability
  - PPA's with utilities and corporates are crucial to provide some predictability



Global investments in power sector, IEA 2020



#### **Corporates get involved with PPAs**



Deutsche Bahn is to increase the amount of electricity it acquires from renewable

purchase agreement to buy green power

# Philips, HEINEKEN, Nouryon and Signify sign virtual PPA contract for Finnish wind farm

11 December 2020

#### Ineos to get offshore wind power from Norther under PPA with Engie

September 23 (Renewables Now) - Chemicals maker Ineos announced on Tuesday a deal with France's Engie (EPA:ENGI) to buy green power from the 370-MW Norther offshore wind farm in Belgium.

#### Amazon gets into offshore wind via 380-MW PPA with Shell and Eneco

Renewable Energy World - 2.9.2021



#### **Corporate PPAs**





# **Requires new knowledge**

- More and more companies require PPA knowledge, but:
  - Negotiating PPAs is complex
  - Many topics not familiar to PPA buyer/seller
    - Balancing risk
    - Shaping risk
    - Volume risk
    - Long-term power price
    - Fixed price/indexed price
    - Caps/floors

Overall:

- What is the <u>value</u> of each of these elements?
- How does it affect my <u>risk profile</u>?





#### Value components of renewable power



Each PPA may distribute the value components differently, but ultimately they have to land in someone's pocket.

#### What will be the power price in 2030?

Why worry about power price in 2030? Or 2035?

- Liquid power trading just 3 years ahead (hopefully increasing)
- Projects will not earn back investment in 3 years, nor in 5 years
- In the next 10-20 years, market will undergo transformation







#### Future power and capture prices



# Long-term power price forecast

#### Fundamental power market model

- Medium- to long-term price assesment
- Power plants optimise dispatch
- And energy storage too



- Main applications
- For investors: value deals, projects
- For power traders: forecast prices
- For consumers: buy at good price
- KYOS base case:
- 20 countries
- Using historical scenarios to forecast load and renewable production



#### **KYOS Base Case – Europe**



KYTTE Energy Compilia-

#### Actual forecasts are per hour



### **Cannibalisation effect**

- More renewable capacities:
  - Produce a lot when prices are low
  - Produce very little when prices are high
- Capture rate will go down if more renewables enter the market
- However, do not underestimate the market:
  - Improved control over renewables  $\rightarrow$  few negative prices
  - Energy storage, demand response  $\rightarrow$  dampen fluctuations

#### Some capture prices in 2020

- Bad year for German solar and wind
- Good year for Spanish solar and wind (in comparison)

	Germany 2020	
	Capture price	Capture rate
Baseload	30.47	100.0%
Solar	24.60	80.7%
Wind on-shore	24.64	80.9%
Wind off-shore	27.84	91.4%

	Spain 2020	
	Capture price	Capture rate
Baseload	33.96	100.0%
Solar	32.89	96.9%
Wind on-shore	32.38	95.4%
Wind off-shore		

#### **Closer look at German capture prices 2020**

- A lot of solar and wind in March, at low prices
- Little solar in December, at high prices
- In individual months: renewable capture price above baseload
- However, monthly price shape also plays a role (corona, gas price, etc)

	Productio	n		Price			
	Solar	Wind-off	Wind on	Baseload	Solar	Wind-off	Wind on
Jan	28%	144%	145%	35.03	38.30	33.80	31.16
Feb	46%	141%	211%	21.92	23.22	20.27	17.60
Mar	106%	115%	132%	22.49	16.22	19.42	18.44
Apr	168%	83%	81%	17.09	8.97	13.25	11.40
May	160%	69%	69%	17.60	14.14	14.18	13.15
Jun	152%	65%	58%	26.18	24.73	22.29	22.28
Jul	162%	69%	62%	30.06	26.25	24.09	21.92
Aug	140%	69%	59%	34.86	33.21	32.00	30.15
Sep	123%	77%	55%	43.69	39.80	38.45	38.09
Oct	56%	136%	123%	33.97	32.67	31.74	30.08
Nov	40%	117%	102%	38.79	39.98	35.22	32.19
Dec	18%	115%	103%	43.52	48.02	39.88	33.81



#### **Forecast future capture price**

- Use fundamental model: hourly prices
- Use actual weather data from a particular year to simulate:
  - Renewable production in the market  $\rightarrow$  market price
  - Renewable production of the asset  $\rightarrow$  capture price





# How do we generate the forecast (1)?







550 German assets, 150 French assets, 200 British assets, etc.

Capacities, efficiencies, start costs, variable costs, etc.



1

2

3

## How do we generate the forecast (2)?

- With the fundamental power market model KyPF all assets are bidding into the spot market
- This results in an hourly price per market, in which e.g.:
  - High renewables power output -> low price
  - Low renewables power output -> high price





# Understanding the future supply stack

- Fundamental model provides a wealth of information
- Run with multiple 'base years' = historical wind/solar patterns
- Or many other scenarios (fuel prices, capacities, ....)
  - Provides insight in the variations in capture prices





# **Power analytics: sharing our insights**

#### power.kyos.com







# KYOS approach to valuation & risk assessment of PPAs and renewable projects



# **KYOS** approach

- Each project and PPA is unique:
  - Location and technology
  - Market and regulation
  - Contractual parameters
- But all project and PPA assessments require insight in:
  - Expected volumes, prices and cash-flows
  - Distribution of volumes, prices and cash-flows
  - Possibilities to reduce risk with the right structures and hedging strategy



#### **PPA Assessment**

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#### KyPPA module:

- Out of the box standard PPA pricing structures
- Possibility to define user-defined pricing structures



20 per page

# Simulations of prices and volumes

- A single forecast of power prices is not enough
- Monte Carlo simulations of power prices:
  - Forward prices and hourly spot prices
  - Arbitrage-free: on average equal to forward curve (from KyPF)

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#### Simulate price and volume

- A single scenario of production forecast is not enough
- Production is negatively correlated to power prices
- Simulate weather and renewable power:
  - Smart historical sampling from period 2005 2020
  - Imposing a negative correlation with the power prices to meet the expected capture rates



#### **PPA risk assessment**



- Calculate risk profile
- One project or portfolio of projects
- Include effect of hedging strategies



#### KYOS supports all players in the renewable sector



- Valuation support during PPA negotiation/M&A activities
- Regular PPA valuations for accounting and trading purposes
- Support with arbitration cases
- KYOS Analytical Platform complete tool to capture and manage PPAs
- Python scripts allows user to create own PPA pay-off formulas
- Detailed risk reports for managers and analysts



Thank you

Time for Q&A



# We look forward to supporting you in the rapidly changing energy sector!

Cyriel de Jong <u>dejong@kyos.com</u> Ewout Eijkelenboom ewout@kyos.com

KYOS Energy Analytics Nieuwe Gracht 49 2011ND Haarlem, The Netherlands



