



Agenda



- Introduction
- A simulation approach to assess risks and hedge effectiveness
- Hedging price risks of renewable assets
- Case study optimal PPA sizing
- Q&A and discussion







KYOS renewable energy services





Project developer

Bank or investor

Utility or Aggregator

Corporate offtaker

Software

- KYOS Analytical Platform complete software system to price and manage renewable assets and PPAs
- Make long-term power price projections and perform what-if analysis
- Monitor and manage a complete portfolio of assets, PPAs and hedges
- Analyse different hedging strategies before entering in new deals
- Obtain detailed risk reports for managers, investors and analysts

Advisory

- Get valuation support during PPA negotiation and M&A activities
- Get regular PPA valuations for accounting and trading purposes
- Get support with arbitration cases, re-financing and re-powering



KYOS Energy Analytics

- International client base across Europe, plus Americas and Japan
- 30+ people, of which 20+ in Haarlem
- More than 100 corporate clients for its software services





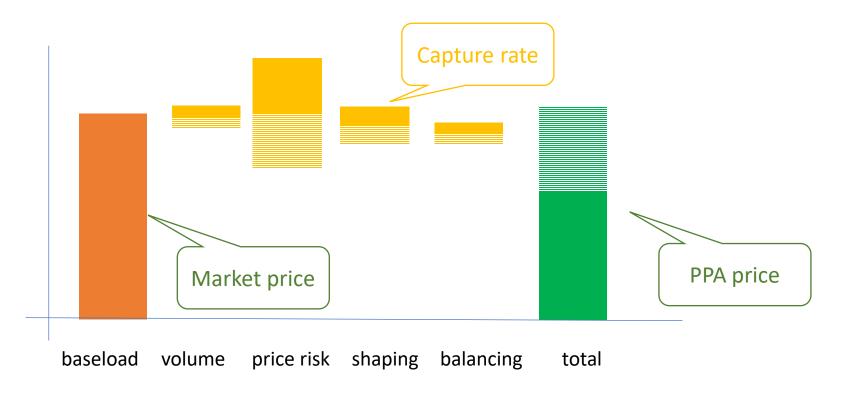
A simulation approach to assess risks and hedge effectiveness





PPA value components and risk

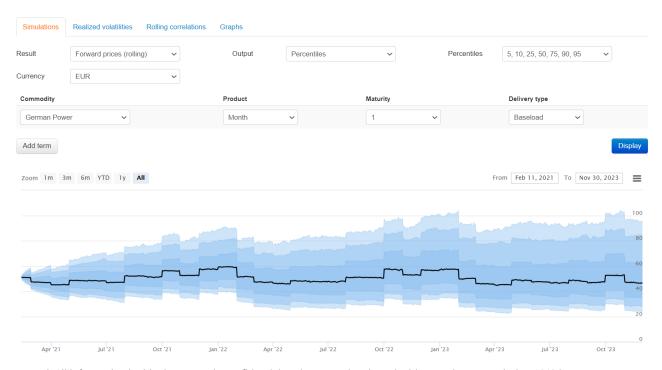
- Some risk components are easier to hedge.
- Power price risk is typically largest risk component





Why simulate prices?

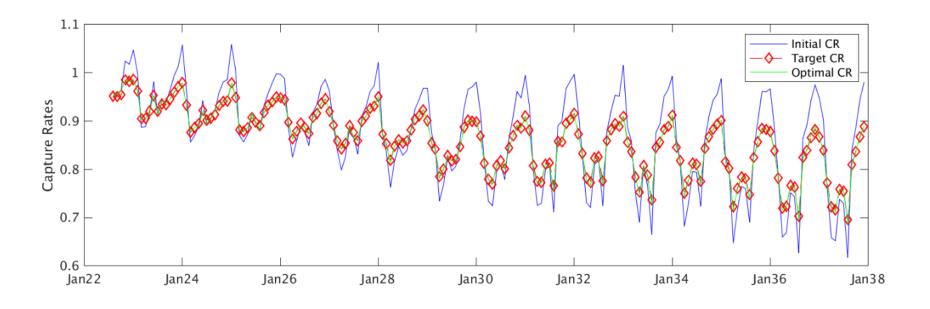
- A single forecast of power prices is not enough
- Risk should be measured and compared
- Monte Carlo simulations of power prices:
 - Forward prices and hourly spot prices
 - Arbitrage-free: on average equal to forward curve





Why simulate volumes too?

- A single scenario of production forecast is not enough
- Renewable generation is negatively correlated to power prices
- Simulate renewable generation with a systematic approach:
 - Smart historical sampling from historical years
 - Imposing a negative correlation with the power prices to meet the expected <u>capture rates</u>





Hedging price risks of renewable assets



Gain an edge with a hedge



• The challenge:

- Huge investments in merchant projects
- Investors are exposed to long-term price risks
- Buyer's market for long-term contracts (3+ years)
- Long-term contracts are selling at a discount

Hedging capability creates a competitive advantage:

- Reduce risk capital
- Attract external capital, incl. debt
- Maximize revenues
- Create a larger portfolio





Hedging – many choices



- Long term PPA (e.g. with corporate) 5-10 year
 - Baseload or pay-as-produced
- Market hedges for shorter period (1-3 years)
 - Baseload or peakload
 - Calendars or more refined with quarterly and monthly contracts
 - In 'own' market or in 'proxy' market
- Dynamic:
 - Trade shorter dated products when available
 - Rebalance positions based on prices
 - Stack and roll

The size (volume) of the hedge is most important. Value-neutral is better than volume-neutral.

The optimal hedge volume is often even lower, e.g. <80% of P50 volume



Hedging - analysis

- Hedging lowers your risk
- But optimal hedge requires sophisticated valuation, including using Monte Carlo simulations
 - KYOS Analytical Platform comes with out-of-the-box functionality to easily test different hedging strategies

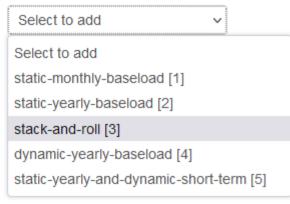
Optimise hedge volumes

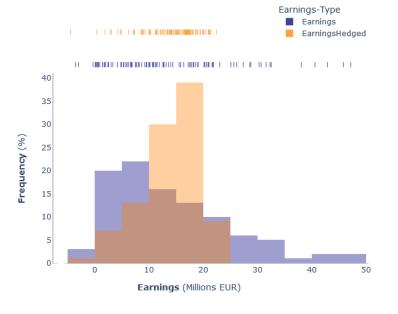
Optimise hedge volumes

Select to static-mo static-ye

Delivery type of delta positions in reports

dynamic static-ye





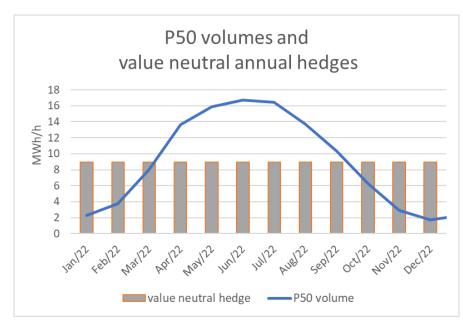


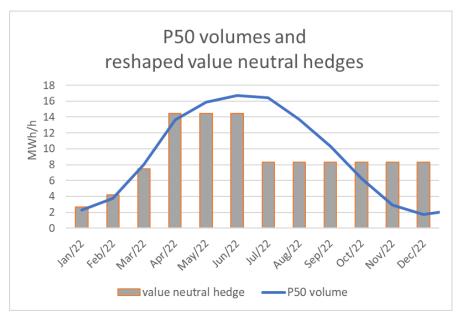
Dynamic hedging (1/2)



Refine hedging

- Rebalance hedge based on products becoming tradable
- Example: initially only years tradable, later this can be reshaped using months and quarters





Initial annual hedge

Reshaped hedge



Dynamic hedging (2/2)

Hedge illiquid period with liquid periods

Roll position when they become tradable

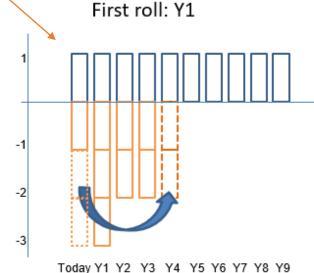


Long position: renewable production

Short position: hedges

Challenges

- Liquidity in the forward market
- Capital for margin calls (MtM losses)
- Trading costs to make rolls each year
- Breaking correlations between years





Case study



Case study - outline

- We analyse in this example how a proper PPA risk management system can support a renewable asset owner making informed decisions!
- PV asset owner in France with 100 MWp
- Asset owner wants to assess effect of different PPAs on debt service coverage ratio

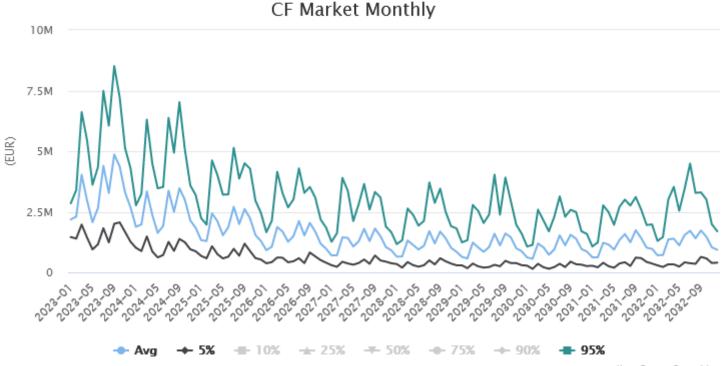




Valuation asset in market



 In the first step we calculate (in KyPPA) the asset value in the (spot) market



Kyos Energy Consulting

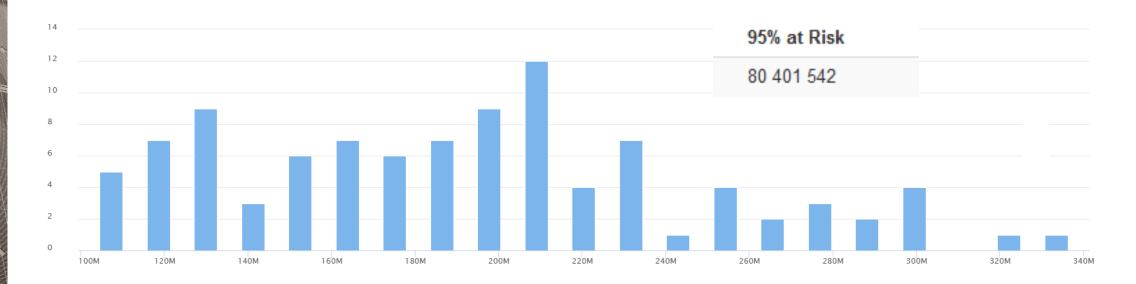
Wide distribution of possible cashflows -> large risks



Valuation asset in market



 High risk can also be seen when looking at distribution of cashflows over the 10-year valuation period

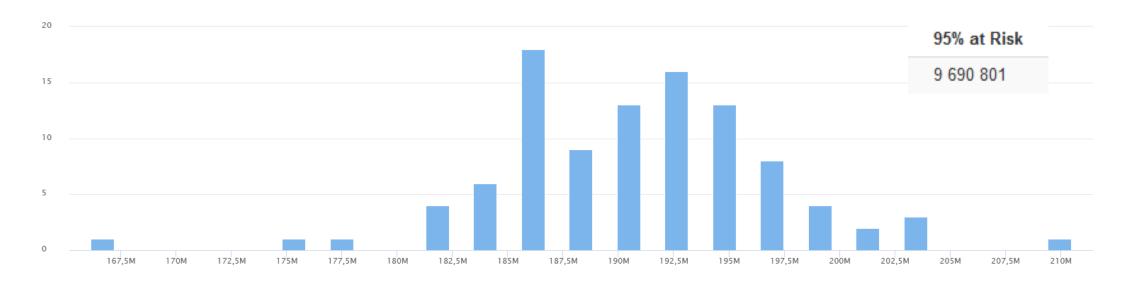


Indicator for this risk is the Cashflow-at-Risk metric



Hedging

- We now introduce an annual baseload hedge
 - Using a value neutral hedge as calculated by KyPPA
- Much tighter risk distribution

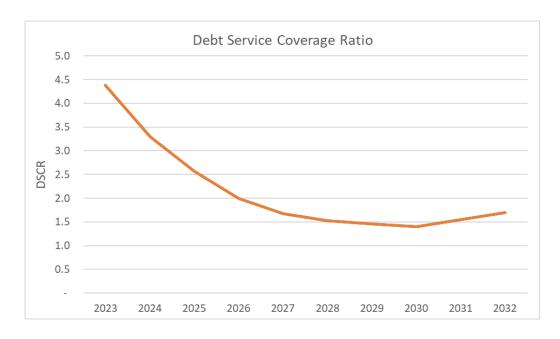


CfaR metric is now only €9.6mln (from €80mln of unhedged asset)



Supporting financing (1/3)

- Banks look at debt service coverage ratio (DSCR)
- Assume total investment around 800€/kW and debt repayment over 10 years
- Based on <u>expected</u> cashflows of the unhedged asset, DSCR looks healthy



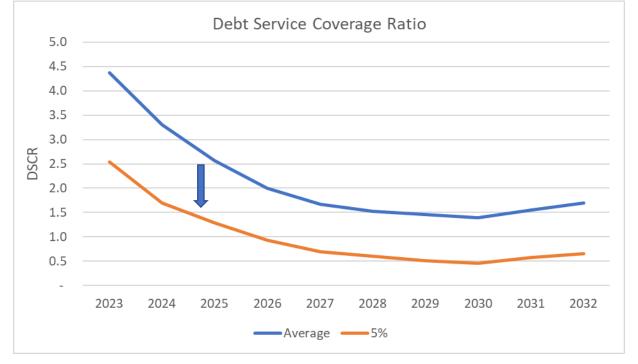


Supporting financing (2/3)

- But banks want certainty and will not look at expected revenues, but at worst cases
 - E.g. 5% worst case of cashflows

DSCR of unhedged asset becomes very low, making financing

difficult

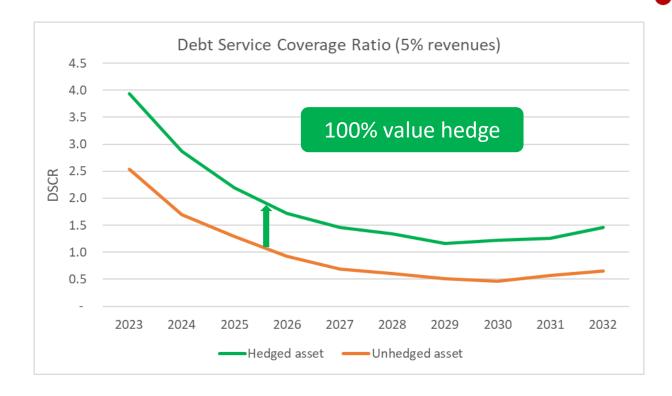




Supporting financing (3/3)



- Same analysis with hedged asset
- Brings DSCR back to values close to "expected DSCR"
- KYOS software can be used to easily analyse different hedging strategies on DSCR.
- For example, hedging **91**% of the value neutral hedge maximizes the average DSCR.





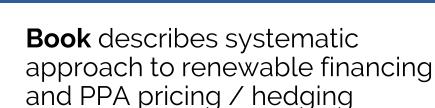
Summary



- Simulation based valuation of renewable assets and PPAs is key to understand price and volume risks
- Valuable tool for
 - Pricing PPAs
 - Defining PPA strategies
 - Optimizing market hedges
 - Supporting financing/investment analysis
 - Daily risk management and reporting
- Not only for aggregators, but more and more used by project developers, investment funds and banks.



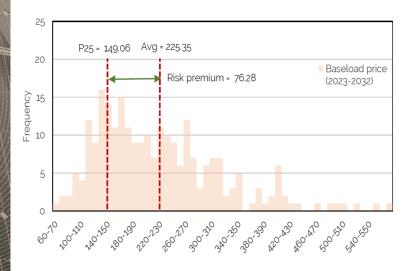
Thank you



Report provides PPA assessments, covering almost whole of Europe

Includes a risk discount in the solar and wind PPA assessments (as of September issue)

Risk adjusted price = P25 price



https://www.kyos.com/ppa-insights-european-solar-and-wind-power-prices/



	West	tern Europe	
	Baseload	Solar	Wind onshore
Netherlands	230.6	116.0	136.2
Belgium	240.1	133.0	146.9
Germany	240.8	135.9	143.8
France	218.4	124.2	133.4
Switzerland	253.9	143.9	169.5
Austria	255.5	147.6	166.4

