





## **KYOS Energy Analytics**

- International client base across Europe, plus Americas and Japan
- 35+ people, headquartered in Haarlem (NL)
- More than 100 corporate clients for its software services









## Our analytics – your advantage



### Software for energy valuation & optimization

Solutions for valuation, optimization and risk management, coupled with advanced forecasting and price simulations.

Power plants
Renewable generation
Gas storage
Gas swing contracts
Batteries
Options



#### Software for multicommodity exposures

The Commodity Portfolio & Risk Management software combines physical commodity management with financial risk reporting and price analytics.

It swiftly reveals the company-wide financial risks in clear reports.



#### Consultancy

We offer a wide range of top analytical services to companies in the energy and commodity markets. We are specialists in valuation, optimization and risk management.

Our expert services range
e.g. from a one-off deal
valuation to a complete
solution for the risk
management of a portfolio of
assets and contracts.



#### **Price data**

Live or End-of-day market price forward curves are essential for trading, structuring and risk management.

In addition, we have a fundamental model for long-term (>30 year) power prices..



### KYOS approach to renewable energy assets

- Apply advanced financial models combined with experience of the energy markets to value and optimize assets and contracts.
  - Models developed by experienced quant team, over past 20 years.
  - KYOS is at the forefront of new developments, understanding the market's needs.
  - Continuous feedback from our clients helps us to stay ahead.
- Calculate the market value of an asset by optimizing it in the market with a range of trading strategies
  - Use realistic scenarios and trading strategies to assess the market value.
  - Use transparent methodologies and scenarios









# **Energy storages**



## Energy storage -> strong growth

- Strong increase in renewable generation
- Phase out of conventional generation
- European Market Monitor on Energy Storage\*
  - > 5-8GW/year growth
  - 57GW installed by 2030
- For reference: TenneT expects <u>10.3GW</u> installed by 2030 in NL only
- Recent study\*\* shows that 34GW of battery projects have requested grid connection in NL!



<sup>\*</sup> European Association for Storage of Energy

<sup>\*\*</sup> https://www.stratergy.nl/post/34-gw-aan-batterijprojecten-in-beeld-bij-netbeheerders-per-eind-februari-2023

## Energy storage – project valuation



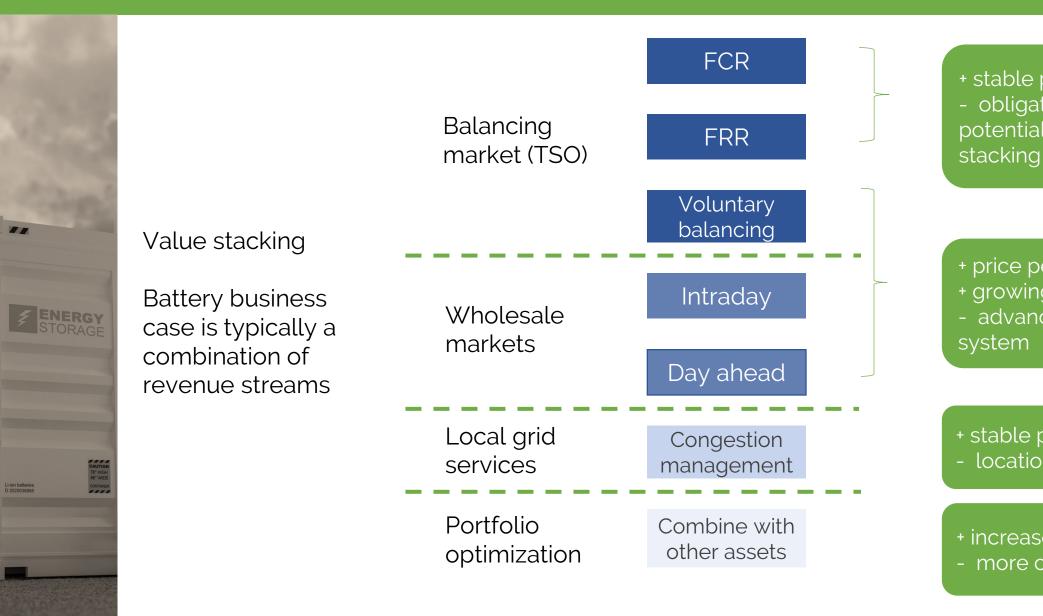
### Challenging!

- Different revenue streams
- Structurally changing markets
  - What works now, might not work tomorrow
- Regulatory changes
  - What will markets look like?
- Explain methodology to banks and investors





## Energy storage – revenue streams

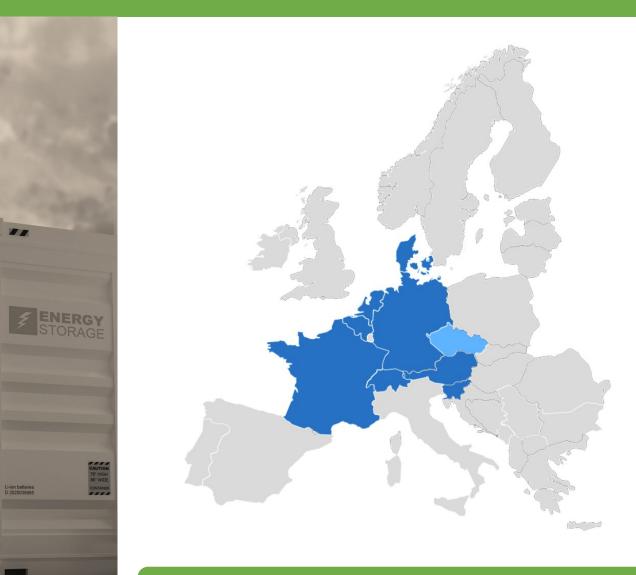


- + stable payments
- obligations reduce potential further revenue

- + price peaks
- + growing market
- advanced trading
- + stable payments
- location important
- + increase overall revenue
- more complex projects



### FCR Market



- Activation within max 30 sec
- TSOs from 8 countries
  - With internal limits (111 MW NL in 2023)
  - With export limits
- Common prices unless the above limits are violated in a country
- Delivery duration of 4 hours
- 1 MW resolution (& min bid)
  - Maximum indivisible bid of 25 MW
- Netherlands FCR offers
  - 38 MW, 2021 (March)
  - 68 MW, 2022 (March)
  - 76 MW, 2023 (March)

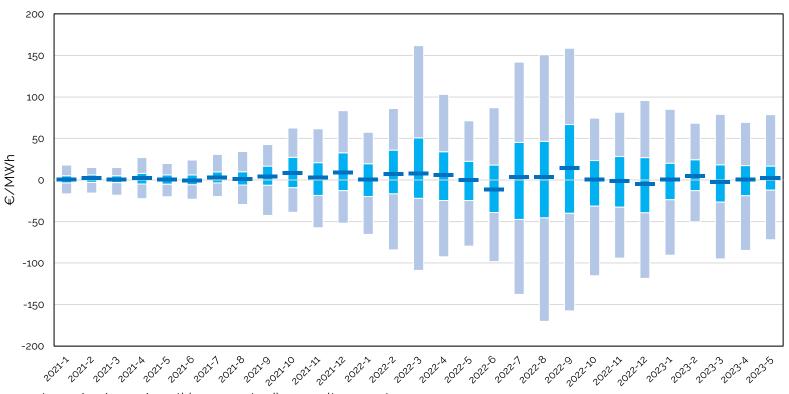
Frequency Containment Reserve (FCR) has been a primary source of revenue for batteries. It requires extremely fast response times, and is therefore quite ideal for flexible storage players.



## Wholesale trading – new market

- Trading day-ahead and intraday (ID) gets more attractive
- Spreads show large increase
- ID volumes growing (e.g. EPEX ID1 showed in 41% yoy growth in Aug '23\*

#### Difference between Day-Ahead and Intraday prices on the Dutch market







### Imbalance trading – attractive in some markets

- Some markets (e.g. GB, NL, BE, AT) allow for passive imbalance trading
  - Market player takes deliberate short/long imbalance position
  - Based on expectation of imbalance price

Forecast of imbalance price for next PTU is high: likely that system will be short

Decision: optimizer will discharge battery for next PTU

In case forecast was right: system is short and TSO will need to purchase energy. Long position of optimizer will be rewarded

Requires advanced forecasting skills and quick operational handling



## Approaches to energy storage valuations







### Forward looking

### Requirement

Realistic trading strategy

#### **Pros**

Actual historical data

- Can take future changes into account
- Probabilities

### Cons

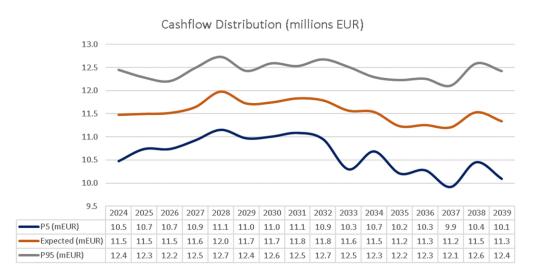
- How to account for future changes?
- Only one reality

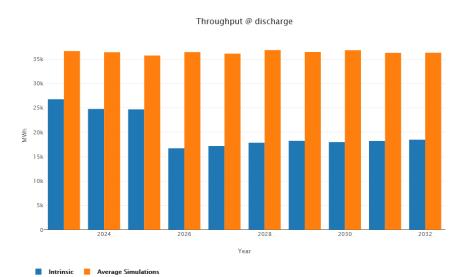
 More complex modelling approach



## KyBattery – Energy storage valuation

- Valuation of energy storage assets based on <u>price simulations</u>
- Calculates market value of the asset in different energy markets:
  - Day-ahead, intraday, imbalance or a combination of these markets
  - Combine with optimizing in FCR market (FRR coming soon)
- Uses advanced trading strategies to calculate value of the asset, avoiding perfect foresight
- Expected value and probability distribution
- Model can also value energy storage that shares grid connection with renewable asset.
- Wide range of technical/contractual battery constraints allowed, incl. cycle constraint



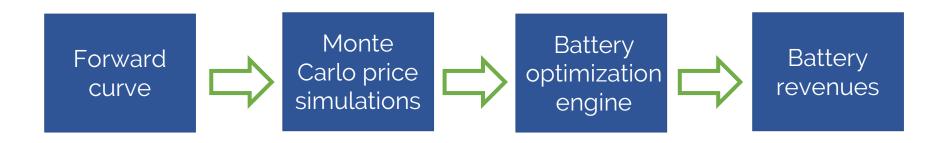




## KyBattery – methodology



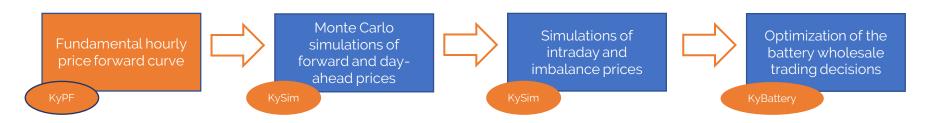
- The trading strategy should take into account the stochastic (uncertain) nature of the short-term market prices
- Central input is a price forward curve (e.g. hourly/half-hourly)
- KySim generates the Monte Carlo price simulations (e.g. for day-ahead, intraday)
- KyBattery uses Least-squares Monte Carlo to perform a realistically optimal trading strategy:
  - Uncertainty in prices (Monte Carlo)
  - Least-squares regressions to decide about optimal trading
- The result is a complete distribution of revenues streams





## Long-term bankable assessments





#### Power demand projections

**& \*\*\*** 

data assumptions

Input

Power plants, efficiency, start-up costs, ...



Interconnection capacity



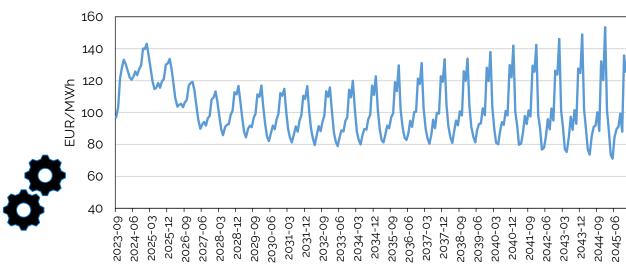
Renewable capacity & shapes



Fuel & co2 prices, FX rates, ...



#### **Power price forecasts**

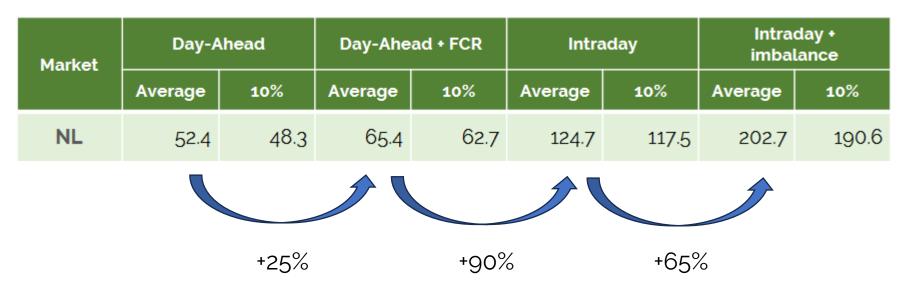


At KYOS, fundamental curves are based on a Weather Year, where the historical wind, solar and consumption profiles are replicated to the future years but scaled to the projected levels of renewable capacity and power demand.



## Nearby assessment – valuation for 2024

2 Hour battery, revenues for 2024 in €/kWh



For more information: https://www.kyos.com/energy-storage-report/

- KYOS performed various <u>bankable valuations</u> to support clients with their battery business case
- Including in-depth discussions with banks and investors about underlying methodology and approach to realize the value in practice



## **Questions and Answers**









### **Contact Details**





We look forward to supporting you with the right tools and advice in the rapidly changing energy sector!



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